

Title of Proposal - Warhook Solar Farm, 11Km North East of Miles Queensland

Section 1 - Summary of your proposed action

Provide a summary of your proposed action, including any consultations undertaken.

1.1 Project Industry Type

Energy Generation and Supply (renewable)

1.2 Provide a detailed description of the proposed action, including all proposed activities.

Engie Renewables Australia (Engie) (the proponent) is seeking to construct and operate a photovoltaic solar farm and battery energy storage facility with a potential peak power of 200 megawatts (MW). The site for the proposed solar farm development is located on cleared grazing land at Hookwood, near Miles, Queensland. The proposed development site is 2 km from Powerlink's Columboola Substation.

The potential development area will contain all of the infrastructure of the solar farm, including:

- photovoltaic solar panels
- inverter stations
- transformer substation
- battery storage facilities
- underground or overhead cabling
- internal unsealed access tracks
- vehicle car parking area
- administration office
- sheds for maintenance and storage.

The proposed solar voltaic power station will generate power for supply to the national electricity grid directly and via battery storage. The solar farm has the following components:

- **Solar Panels**

Of the majority of the 555 ha development footprint, a solar panel field makes up approximately 90% of the development. The solar farm will be grouped into rows and panels will be attached to mounting racks that are either fixed tilt (panels are fixed at a particular angle) or single axis tracking (panels rotate to track the sun). The mounting rack foundations will be drilled or driven into the ground.

- **Inverter Station and Substations**

The solar panels will connect to inverter stations which will be dispersed throughout the development footprint. The panel wiring will be installed along the array racking to the inverter stations. The inverter stations will convert the low voltage DC current to medium voltage (33 kV) AC current. The power will then be transported via either underground or aboveground cabling to a transformer substation to convert the energy to 275 kV.

- **Battery Storage**

Battery storage units, are proposed to be installed as part of solar farm development. The addition of batteries to the solar farm will allow excess power generated to be stored and dispatched into the grid during times of peak demand. The batteries storage “park”, comprising rows of containerised battery units, will nominally occupy up to 5 ha of the development footprint and will likely adjoin the site substation.

- Maintenance and Site Administration

The development will also comprise the construction of internal unsealed access tracks, including a vehicle car parking area. A new maintenance and administration area is proposed to be constructed south of the existing farmhouse and closed to the main entrance. Proposed facilities include:

- Maintenance / Storage facility – GFA 640m²
- Administration building – GFA 210m²

It is proposed to demolish the existing farmhouse.

- Connection to Powerlink’s Columboola Substation

The energy produced at the solar farm will be transported from a site substation via transmission lines to the Powerlink Columboola substation, located approximately 1.5 km south-east of the site connection. The connection to Powerlink’s substation does not form part of this referred action.

1.3 What is the extent and location of your proposed action? Use the polygon tool on the map below to mark the location of your proposed action.

Area	Point	Latitude	Longitude
Warhook	1	-26.633205024338	150.25414571128
Warhook	2	-26.620161269896	150.25637730918
Warhook	3	-26.619393943863	150.24736508689
Warhook	4	-26.59499029056	150.25114163718
Warhook	5	-26.599134674135	150.28641805015
Warhook	6	-26.623844363154	150.28246983848
Warhook	7	-26.622846870448	150.27423009238
Warhook	8	-26.635506708805	150.27242764792
Warhook	9	-26.633205024338	150.2539740499
Warhook	10	-26.633205024338	150.25414571128

1.5 Provide a brief physical description of the property on which the proposed action will take place and the location of the proposed action (e.g. proximity to major towns, or for off-shore actions, shortest distance to mainland).

The site of the proposed action is located at 509 Geary's Road, Hookwood, in the Western Downs Region of Queensland. The project site is approximately 11 km NE of the nearest township of Miles.

The proposed development seeks to develop a photovoltaic solar farm facility consisting of a development footprint of approximately 555 Ha of the total site area of 1235 Ha.

1.6 What is the size of the proposed action area development footprint (or work area) including disturbance footprint and avoidance footprint (if relevant)?

555 Ha

1.7 Is the proposed action a street address or lot?

Street Address

509 Gearys Road
Hookwood QLD 4415
Australia

1.8 Primary Jurisdiction.

Queensland

1.9 Has the person proposing to take the action received any Australian Government grant funding to undertake this project?

No

1.10 Is the proposed action subject to local government planning approval?

Yes

1.10.1 Is there a local government area and council contact for the proposal?

Yes

1.10.1.0 Council contact officer details

1.10.1.1 Name of relevant council contact officer.

Cecil Barnard, Principal Planner Western Downs Regional Council PO Box 551, Dalby QLD 4405

1.10.1.2 E-mail

cecil.barnard@wdrc.qld.gov.au

1.10.1.3 Telephone Number

(07) 4679 4342

1.11 Provide an estimated start and estimated end date for the proposed action.

Start date 10/2019

End date 10/2050

1.12 Provide details of the context, planning framework and State and/or Local government requirements.

The project obtained development approval under the Queensland Planning Act 2016 on 17 August 2018. A full copy of the Decision Notice with attachments is published on the Western Downs Regional Council website.

<https://www.wdrc.qld.gov.au/wp-content/uploads/2018/09/DN-1.pdf>

The Strategic Plan, which forms part of the Western Downs Planning Scheme 2017, is strongly supportive of renewable energy projects in the region and sets the rationale for increasing the generation of power through renewable sources to minimise the dependence on fossil fuels. The following summarises the project benefits in relation to the planning and policy framework.

1.13 Describe any public consultation that has been, is being or will be undertaken, including with Indigenous stakeholders.

The following consultation activities have occurred in relation to the project:

- One-on-one meetings with landowners and most neighbours
- A pre-lodgment meeting with Western Downs Regional Council on 30 August 2017
- Information letter drop to 31 properties and neighbours along the proposed construction traffic route
- A meeting was held with the Miles and districts Chamber of Commerce at 5:30pm Wednesday 20 June 2018 at the Murilla Community Centre
- Supporting hot-line and project email address
- Meeting with owners of gas utilities that cross the property
- Publication of development approval details on Council website in accordance with the requirements of the Planning Act 2016.

A report summarising project community consultation activities was provided to Western Downs Regional Council for consideration during the development approval process.

1.14 Describe any environmental impact assessments that have been or will be carried out under Commonwealth, State or Territory legislation including relevant impacts of the project.

The proposed action has not been subject to an environmental impact assessment under Commonwealth or State legislation.

1.15 Is this action part of a staged development (or a component of a larger project)?

No

1.16 Is the proposed action related to other actions or proposals in the region?

Yes

1.16.1 Identify the nature/scope and location of the related action (Including under the relevant legislation).

The project requires the development of a 2 km transmission connection corridor between the project site and Powerlink's Columboola substation. The connection corridor is proposed to be owned and operated by Powerlink.

Depending on the final alignment and disturbance footprint of the connection corridor, Powerlink may refer the transmission connection corridor if impacts on MNES cannot be avoided.

Section 2 - Matters of National Environmental Significance

Describe the affected area and the likely impacts of the proposal, emphasising the relevant matters protected by the EPBC Act. Refer to relevant maps as appropriate. The [interactive map tool](#) can help determine whether matters of national environmental significance or other matters protected by the EPBC Act are likely to occur in your area of interest. Consideration of likely impacts should include both direct and indirect impacts.

Your assessment of likely impacts should consider whether a bioregional plan is relevant to your proposal. The following resources can assist you in your assessment of likely impacts:

- [Profiles of relevant species/communities](#) (where available), that will assist in the identification of whether there is likely to be a significant impact on them if the proposal proceeds;
- [Significant Impact Guidelines 1.1 – Matters of National Environmental Significance](#);
- [Significant Impact Guideline 1.2 – Actions on, or impacting upon, Commonwealth land and Actions by Commonwealth Agencies](#).

2.1 Is the proposed action likely to have ANY direct or indirect impact on the values of any World Heritage properties?

No

2.2 Is the proposed action likely to have ANY direct or indirect impact on the values of any National Heritage places?

No

2.3 Is the proposed action likely to have ANY direct or indirect impact on the ecological character of a Ramsar wetland?

No

2.4 Is the proposed action likely to have ANY direct or indirect impact on the members of any listed species or any threatened ecological community, or their habitat?

No

2.5 Is the proposed action likely to have ANY direct or indirect impact on the members of any listed migratory species, or their habitat?

No

2.6 Is the proposed action to be undertaken in a marine environment (outside

Commonwealth marine areas)?

No

2.7 Is the proposed action to be taken on or near Commonwealth land?

No

2.8 Is the proposed action taking place in the Great Barrier Reef Marine Park?

No

2.9 Is the proposed action likely to have ANY direct or indirect impact on a water resource related to coal/gas/mining?

No

2.10 Is the proposed action a nuclear action?

No

2.11 Is the proposed action to be taken by the Commonwealth agency?

No

2.12 Is the proposed action to be undertaken in a Commonwealth Heritage Place Overseas?

No

2.13 Is the proposed action likely to have ANY direct or indirect impact on any part of the environment in the Commonwealth marine area?

No

Section 3 - Description of the project area

Provide a description of the project area and the affected area, including information about the following features (where relevant to the project area and/or affected area, and to the extent not otherwise addressed in Section 2).

3.1 Describe the flora and fauna relevant to the project area.

The project site comprises four pastoral lots and an undeveloped road reserve.

Slightly less than half (590 Ha) of the Study area, where the action is proposed, has undergone decades of repeat vegetation clearing and grubbing for agricultural land use purposes. In terms of biodiversity, this area is now in a highly-degraded state resulting from pasture improvement introducing exotic pasture species, and continuous livestock grazing and trampling, and has minimal native species diversity and has low overall biodiversity.

The remaining half of the Study area supports remnant vegetation and habitats with a high level of connectivity with the surrounding landscape. It does, however, contain numerous access tracks creating minor fragmentation, which the agricultural landholders use for accessing this vegetation and property boundaries.

There is a relative abundance of fallen woody debris and leaf litter, associated with this remnant vegetation, which are important microhabitat values for small ground dwelling mammals and reptiles. Hollow bearing trees are present, but limited due to the dominance of Ironbark species, which either don't develop or take a long time to develop hollow bearing features.

3.2 Describe the hydrology relevant to the project area (including water flows).

The Study area contains ephemeral watercourses, farm dams and areas of Gilgai, which provide temporary and permanent watering points and wetland habitats for native fauna. The site is located in the upper reaches of the catchment and has no significant drainage features.

The site drains to Dogwood Creek via several drainage paths flowing across the northern and western site boundaries and includes several areas of overland sheet flow. The site is fully contained within the Condamine River Basin.

There are five locations where flow discharges cross the site boundary via concentrated drainage paths. One drainage point is located on the western site boundary. The remaining four drainage points are located on the northern site boundary.

The site has several locations where runoff leaves the site as sheet flow, not concentrating until downstream of the site. These catchments are relatively small in context of the site.

A full hydrology and stormwater assessment is attached to the development approval decision notice that is available for public viewing on the Western Downs Regional Council website.

3.3 Describe the soil and vegetation characteristics relevant to the project area.

The project site comprises two main soil types. The areas that have been cleared for agricultural use are located on cracking clay soils. The remnant vegetation on the site are located on shallow lateritic soils that have little or no agricultural value - thus have not been cleared for agricultural purposes. Vegetation communities, their location and condition are described in detail in the Ecological Assessment Report and are summarised below:

Cleared area containing Project Footprint and buffers

- Native and exotic pasture grassland with scattered trees and shrubs, including farm dams, Non-remnant, 589.5 Ha

Balance of Properties (outside Project Footprint and buffers)

- *Acacia harpophylla*, *Eucalyptus woollsiana*, *Casuarina cristata* fringing forest with *Geijera salicifolia*, and grassy understory along drainage line. 11.3.1, Endangered (Brigalow TEC), 2.8 Ha

- *Eucalyptus tereticornis*, *Callitris glaucophylla* fringing forest with *Acacia spp.* along drainage line, 11.3.14, Least Concern, 2.1 Ha

- *Eucalyptus spp.* and/or *Corymbia spp.* grassy or shrubby woodland on Cainozoic clay plains, 11.4.2, Of Concern, 4.9 Ha

- *Eucalyptus crebra* open forest with *Callitris glaucophylla* on remnant surfaces, 11.5.1, Least Concern, 221.1 Ha

- *Eucalyptus woollsiana* woodland with *Callitris glaucophylla* on sandy soils, 11.5.20, Least Concern, 8.3 Ha

- *Acacia shirleyi* low forest with scattered *Eucalyptus spp.* on Cainozoic lateritic duricrust and scarp retreat zone, 11.7.2, Least Concern, 36.8 Ha

- *Eucalyptus crebra* woodland with *Callitris glaucophylla* and *Acacia spp.* on shallow lateritic soils, 11.7.4, Least Concern, 194.8 Ha

- *Eucalyptus fibrosa* subsp. *nubulis* mixed woodland with *E. crebra*, *Callitris glaucophylla* and *Acacia spp.* on shallow lateritic soils, 11.7.7, Least Concern, 174.9 Ha

Total 1,235.2 Ha

3.4 Describe any outstanding natural features and/or any other important or unique values relevant to the project area.

The site does not have, nor is it located in proximity to, any known outstanding natural features. The proposed action will have no impact on outstanding natural features.

3.5 Describe the status of native vegetation relevant to the project area.

See section 3.3.

3.6 Describe the gradient (or depth range if action is to be taken in a marine area) relevant to the project area.

Ground slopes vary between 0.5% and 7% with most of the land sloping between 2% and 4%.

3.7 Describe the current condition of the environment relevant to the project area.

EUCALYPT AND ACACIA WOODLAND

The Eucalypt woodland habitat occupies approximately 641 ha of the project properties and surround project footprint. This habitat has undergone some historical disturbances associated with under growth clearance, selective tree harvesting and livestock access, grazing and trampling, and is in a state of understorey regeneration in some areas. Very little exotic flora species were observed in this habitat type, with a relatively good diversity of native understorey species, but has been subject to the aforementioned historical disturbances.

Fallen woody debris and leaf litter is relatively abundant, which are important microhabitat values for small ground dwelling mammals and reptiles. Hollow bearing trees are present, but limited, as most of the large trees are Ironbark species, which either don't develop or take a long time to develop hollow bearing features.

Overall the Eucalypt woodland provides moderate to high habitat values for local biodiversity. It may be periodically used by the Koala (*Phascolarctos cinereus*), listed as Vulnerable under the EPBC Act and NC Act, as sheltering habitat when using the habitat in a transitory manner when moving between preferred habitats within the wider locality.

EXOTIC PASTURE GRASSLAND

The exotic pasture grassland habitat occupies almost half of the Study area, approximately 590 ha and define the project footprint. This area has been subject to historical and periodic vegetation clearing for grazing. This has substantially reduced habitat values of this habitat type for native fauna species.

In areas where limited native grasses are persisting, the selective grazing of cattle has limited the diversity of native groundcover flora species, which in turn has reduced the availability of diverse foraging resources for native bird's species, such as the Squatter Pigeon (*Geophaps*

scripta scripta), which was not recorded during targeted field surveys, and has not been previously recorded within 10 km of the Study area, and is low likelihood of occurring in the Study area.

3.8 Describe any Commonwealth Heritage Places or other places recognised as having heritage values relevant to the project area.

None

3.9 Describe any Indigenous heritage values relevant to the project area.

A search of the Department of Aboriginal and Torres Strait Islander Partnerships (DATSIP) Cultural Heritage database was undertaken in relation to the site. The results indicate that there are no traditional artefacts or places of significance registered over the site.

Under the Aboriginal Cultural Heritage Act 2003, the proposed works meet the definition of 'Activities causing additional surface disturbances' requiring a cultural heritage assessment under the DATSIP's General Duty of Care Guidelines. A cultural heritage due diligence assessment was undertaken over the site on 14-16 March 2018 and a Cultural Heritage Assessment Report has been prepared for the project. The assessment concluded that, other than the one small location in the north east of the site containing 7 artefact finds, the project development footprint has previously been the subject of 'Significant Ground Disturbance' and, pursuant to Category 4 under the Duty of Care Guidelines, it is reasonable and practical for development of the project area to proceed without further assessment of Aboriginal cultural heritage providing the site of the artefact sites can be avoided.

The full duty-of-care assessment report is attached to the development approval decision notice that is available for public viewing on the Western Downs Regional Council website. Development approval conditions are linked to the recommendations of the report for the protection of site cultural heritage values on the site.

<https://www.wdrc.qld.gov.au/wp-content/uploads/2018/09/DN-3.pdf>

3.10 Describe the tenure of the action area (e.g. freehold, leasehold) relevant to the project area.

The tenure of the project site is Freehold.

3.11 Describe any existing or any proposed uses relevant to the project area.

The existing use of the project site is cattle grazing

Section 4 - Measures to avoid or reduce impacts

Provide a description of measures that will be implemented to avoid, reduce, manage or offset any relevant impacts of the action. Include, if appropriate, any relevant reports or technical advice relating to the feasibility and effectiveness of the proposed measures.

Examples of relevant measures to avoid or reduce impacts may include the timing of works, avoidance of important habitat, specific design measures, or adoption of specific work practices.

4.1 Describe the measures you will undertake to avoid or reduce impact from your proposed action.

The proposed action is confined to the area of cleared exotic pasture grassland and avoids direct impacts on areas of remnant vegetation.

Potential indirect impacts (noise, water quality, dust, weeds, pests, etc) will be minimised by design to maintain the integrity of drainage lines , the implementation of a Construction Environmental Management Plan, the implementation of a Sediment and Erosion Control Plan and an Operational Environmental Management Plan.

4.2 For matters protected by the EPBC Act that may be affected by the proposed action, describe the proposed environmental outcomes to be achieved.

Avoidance of disturbance and development of areas of remnant vegetation and confinement of development to exotice pasture land is the principle strategy for avoiding any potential impacts on matters protected by the EPBC Act

Section 5 – Conclusion on the likelihood of significant impacts

A checkbox tick identifies each of the matters of National Environmental Significance you identified in section 2 of this application as likely to be a significant impact.

Review the matters you have identified below. If a matter ticked below has been incorrectly identified you will need to return to Section 2 to edit.

5.1.1 World Heritage Properties

No

5.1.2 National Heritage Places

No

5.1.3 Wetlands of International Importance (declared Ramsar Wetlands)

No

5.1.4 Listed threatened species or any threatened ecological community

No

5.1.5 Listed migratory species

No

5.1.6 Commonwealth marine environment

No

5.1.7 Protection of the environment from actions involving Commonwealth land

No

5.1.8 Great Barrier Reef Marine Park

No

5.1.9 A water resource, in relation to coal/gas/mining

No

5.1.10 Protection of the environment from nuclear actions

No

5.1.11 Protection of the environment from Commonwealth actions

No

5.1.12 Commonwealth Heritage places overseas

No

5.2 If no significant matters are identified, provide the key reasons why you think the proposed action is not likely to have a significant impact on a matter protected under the EPBC Act and therefore not a controlled action.

This referral is supported by a detailed Environmental Assessment Report that includes the outcomes of desk top assessment and field flora and fauna surveys. The field surveys confirmed the presence in the area adjoining the project footprint of a small area (2.8 Ha) of Brigalow TEC and one threatened fauna species, *Philotheca sporadica*.

Assessment of the likelihood of species identified as potentially present from desktop assessment was undertaken and significant impact assessments were undertaken on species considering direct and indirect potential impacts. The outcomes of this assessment is that no matter protected by the EPBC Act is likely to be significantly impacted by the proposed action.

Section 6 – Environmental record of the person proposing to take the action

Provide details of any proceedings under Commonwealth, State or Territory law against the person proposing to take the action that pertain to the protection of the environment or the conservation and sustainable use of natural resources.

6.1 Does the person taking the action have a satisfactory record of responsible environmental management? Please explain in further detail.

Yes

6.2 Provide details of any past or present proceedings under a Commonwealth, State or Territory law for the protection of the environment or the conservation and sustainable use of natural resources against either (a) the person proposing to take the action or, (b) if a permit has been applied for in relation to the action – the person making the application.

None

6.3 If it is a corporation undertaking the action will the action be taken in accordance with the corporation's environmental policy and framework?

Yes

6.3.1 If the person taking the action is a corporation, please provide details of the corporation's environmental policy and planning framework.

Refer to the website <https://engie.com.au/> that provides details of the corporate approach to environmental policy, values and corporate responsibility. Refer specifically to the sub menus:

- Our Values / Decarbonisation
- Our Values / Renewable Energy Future
- Engie Today / Corporate Social Responsibility

6.4 Has the person taking the action previously referred an action under the EPBC Act, or been responsible for undertaking an action referred under the EPBC Act?

Yes

6.4.1 EPBC Act No and/or Name of Proposal.

2007/3456

Section 7 – Information sources

You are required to provide the references used in preparing the referral including the reliability of the source.

7.1 List references used in preparing the referral (please provide the reference source reliability and any uncertainties of source).

Reference Source	Reliability	Uncertainties
Ecological Assessment - Matters of National Environmental Significance - Warhook Solar Project; WSP; March 2019 Warhook Solar Power Siting Analysis - Aboriginal Cultural Heritage Duty of Care Assessment; ELH; 16 May 2018 Lots 19 & 20 BWR293, Lot 76 BWR164 and Lot 75 BWR294 Concept Stormwater Management Plan; WSP; April 2018	High. Includes relevant database searches	Long grass in some areas during field cultural heritage assessment, follow up investigation recommended

Section 8 – Proposed alternatives

You are required to complete this section if you have any feasible alternatives to taking the proposed action (including not taking the action) that were considered but not proposed.

8.0 Provide a description of the feasible alternative?

The Warhook site was selected following a site selection study that reviewed more than 50 sites in QLD identified through multi-criteria analysis and GIS constraints mapping. Owners of short-listed sites were approached and the Warhook site selected as the best available option.

Site selection criteria included environmental factors and avoidance of agricultural cropping land.

Consideration was given to the extent of the development footprint and limiting clearing of remnant vegetation.

8.1 Select the relevant alternatives related to your proposed action.

Activities

8.9 Describe any public consultation that has been, is being or will be undertaken (including with Indigenous stakeholders).

Consultation was undertaken with land owners and adjoining neighbours, residents along the project local access roads (letter drops), the Miles Chamber of Commerce and pre-lodgement discussions with Council. A project hot-line was established during consultation activities.

Prior to construction, additional consultation is planned with the local community and traditional owners but not until the project is closer to financial closure and certainly of project proceeding.

8.10 Describe any environmental impact assessments that have been, is being or will be carried out under Commonwealth, State or Territory legislation including relevant impacts of the project for the alternative.

The project does not trigger formal environmental approval under Queensland Legislation. An Environmental Assessment Report was prepared specifically to support this EPBC approval and is attached.

8.12 Nominate any matters of National Environmental Significance that are likely to be

impacted by this alternative proposal by ticking the relevant checkboxes.

8.13 Describe any impacts on the flora and fauna relevant to the alternative proposal.

Increasing the scale of the project on the Warhook site would require clearing of remnant vegetation.

8.26 What are the proposed measures for any alternative action to avoid or reduce impact?

Not applicable

8.27 Do you have another alternative?

No

Section 9 – Contacts, signatures and declarations

Where applicable, you must provide the contact details of each of the following entities: Person Proposing the Action; Proposed Designated Proponent and; Person Preparing the Referral. You will also be required to provide signed declarations from each of the identified entities.

9.0 Is the person proposing to take the action an Organisation or an Individual?

Organisation

9.2 Organisation

9.2.1 Job Title

Business Development Manager

9.2.2 First Name

Peter

9.2.3 Last Name

Lord

9.2.4 E-mail

Peter.Lord@au.engie.com

9.2.5 Postal Address

ENGIE Renewables Australia

525 Collins Street,
Melbourne VIC 3000
Australia

9.2.6 ABN/ACN

ACN

615753574 - ENGIE RENEWABLES AUSTRALIA PTY LTD

9.2.7 Organisation Telephone

+61 429 605 271

9.2.8 Organisation E-mail

Peter.Lord@au.engie.com

9.2.9 I qualify for exemption from fees under section 520(4C)(e)(v) of the EPBC Act because I am:

Not applicable

Small Business Declaration

I have read the Department of the Environment and Energy’s guidance in the online form concerning the definition of a small a business entity and confirm that I qualify for a small business exemption.

Signature:..... Date:

9.2.9.2 I would like to apply for a waiver of full or partial fees under Schedule 1, 5.21A of the EPBC Regulations

No

9.2.9.3 Under sub regulation 5.21A(5), you must include information about the applicant (if not you) the grounds on which the waiver is sought and the reasons why it should be made

Person proposing the action - Declaration

I, _____, declare that to the best of my knowledge the information I have given on, or attached to the EPBC Act Referral is complete, current and correct. I understand that giving false or misleading information is a serious offence. I declare that I am not taking the action on behalf of or for the benefit of any other person or entity.

Signature:..... Date:

I, _____, the person proposing the action, consent to the designation of _____ as the proponent of the purposes of the action describe in this EPBC Act Referral.

Signature:..... Date:

9.3 Is the Proposed Designated Proponent an Organisation or Individual?

Organisation

9.5 Organisation

9.5.1 Job Title

Business Development Manager

9.5.2 First Name

Peter

9.5.3 Last Name

Lord

9.5.4 E-mail

Peter.Lord@au.engie.com

9.5.5 Postal Address

ENGIE Renewables Australia

Level 33, Rialto South Tower 525
Melbourne VIC 3000
Australia

9.5.6 ABN/ACN

ACN

615753574 - ENGIE RENEWABLES AUSTRALIA PTY LTD

9.5.7 Organisation Telephone

+61 429 605 271

9.5.8 Organisation E-mail

Peter.Lord@au.engie.com

Proposed designated proponent - Declaration

I, _____, the proposed designated proponent, consent to the designation of myself as the proponent for the purposes of the action described in this EPBC Act Referral.

Signature:..... Date:

9.6 Is the Referring Party an Organisation or Individual?

Organisation

9.8 Organisation

9.8.1 Job Title

Technical Executive

9.8.2 First Name

Mike

9.8.3 Last Name

Hall

9.8.4 E-mail

mike.hall@wsp.com

9.8.5 Postal Address

900 Ann Street
Fortitude Valley QLD 4006
Australia

9.8.6 ABN/ACN

ABN

80078004798 - WSP AUSTRALIA PTY LIMITED

9.8.7 Organisation Telephone

0407156774

9.8.8 Organisation E-mail

mike.hall@wsp.com

Referring Party - Declaration

I, _____, I declare that to the best of my knowledge the information I have given on, or attached to this EPBC Act Referral is complete, current and correct. I understand that giving false or misleading information is a serious offence.

Signature:..... Date:

Appendix A - Attachments

The following attachments have been supplied with this EPBC Act Referral:

1. PS107750-ECO-REP-001 RevB web verision Part 1.pdf
2. PS107750-ECO-REP-001 RevB web verision Part 2.pdf
3. PS107750_F001_StudyArea_r1v1.pdf
4. consultation report.pdf
5. decision -less attachments.pdf